Put to production - 10/10/74

FILE NOTATIONS

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CONTINUENTION DATA:

GW.... OS.... PA....

Date Well Completed 10.9-74 OW. TA....

Location Inspected Bond released State or Fee Land

LOGS FILED

Driller's Log.

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December 14, 1973

U.S. Department of Interior Geological Survey, Conservation Division Room 8416, Federal Building 125 So. State Street Salt Lake City, Utah 84138

ATTENTION: Jerry Daniels

RE: Cedar Rim #9 Sec. 18-T3S-R6W

Duchesne County, Utah

Dear Mr. Daniels:

Attached in triplicate is application to drill the above referenced well, together with location plat and development plan for surface use. This well is on land where the Ute Indian Tribe and the Ute Distribution Corporation own the minerals. The surface of the drill site location is owned by George H. Biddle, 428 East 98th Street, Inglewood, California 90301

Yours truly,

RDR/lis

Robert D. Romek District Landman

attachment

Cc: The State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Bureau of Indian Affairs Fort Duchesne, Utah 84026 Attn: Adelyn Logan Form, 9-331 C (May 1963)

SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No.

5. LEASE DESIGNATION AND SERIAL NO.

. 42 E1425.

UNITED STATES

On reverse side)

DEPARTMENT OF THE INTERIOR

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DATE	2	13-113-30	2/2/		ADDROVAL DATE			<u> </u>
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December 20, 1973

Koch Exploration Company One Park Central 1515 Azapahoe Street Denver, Colorado 80202

Re: Well No. Cedar Rim #9
Sec. 13, T. 3 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 320-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30282.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF: sd

cc: U.S. Geological Survey

Form 9-331

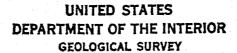
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. ADDRESS OF OPERATOR 1 Park Central, 151 . LOCATION OF WELL (Report location of	5 Arapahoe, Suit	80202 <u>e 530, Denver, Col</u> c y State requirements.*		WILDCAT
See also space 17 below.) At surface 2262 FNL & 2500 FEI	. SW NF Sec 18-	- Ლ Ვട—₽6₩	Cedar Rim	
	2, 2% NB 5001 10		18-3S-6W	
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NOTICE OF INTEN		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	Other Data UENT REPORT OF: REPAIRING V ALTEBING CA ABANDONME: S of multiple completion section Report and Log for	ASING

it nor get it deeper. Ran total of 114 jts 7-5/8 26.4# N-80 SH Csg. Cemented Csg w/ 100 sks lite & 200 sks Class'G' w/0.2% R-5. W.O.C. 24 hrs. Ran Temp. survey & found top of cmt. behind 7-5/8 Csq @ 3725'. Tested

BOP'S spools, lines & Manifold to 3500# & hydril to 1500#. Drilled out cement & cleaned out to 8040'. Spotted 3 cement plugs covering 8-3/4" open hole from 8040' to 7330'. Plan to drill 6-3/4" hole to approx. 10,500

8. I hereby certify that the foregoing is true and correct SIGNED Annual Library	TITLE Dis	trict Engineer	DATI	4-19-74
(This space for Federal or State office use)	TITLE		DATI	8
CONDITIONS OF APPROVAL, IF ANY:				

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Form approved.
Budget Bureau No. 42-R356.5.

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addi	ess	th of	'Ar Park	ril Central	Suite	., 197.4, 530 Con	npany Ko	ch Expl	oration Compa
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Phone.	30	3-62	23-5	266			Age	ent's title.	DISCLI	ct Engineer
SEC. AND	Twr.	RANGE	Well No.	Days Produced	Barrels of Oil	GBAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Becovered	BARRELS OF WATER (If none, so state)	BEMARKS (If drilling, depth; if shut down, or date and result of test for gasoli content of gas)
	je Je									
NE18	35	6W	9		(Le	ase I	No. 20-46	2-1119)		Drlg @8928'
							1			

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form	9-331
(May	1963)

UNITED STATES DESCRIPTION STATES DESCRIPTION STATES

SUB! TRIPLICATE (Other tructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

DETERTMENT OF THE INTERIO	Cothe structions on re-	Budget Bures	u No. 42-R1424
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(Do not use this form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT" for such prop	K to a different reservoir.		
WELL XX WELL OTHER		7. UNIT AGREEMENT NA	71.12
2. NAME OF OPERATOR			
2. NAME OF OFFICE OR		8. FARM OR LEASE NAM	E
Koch Exploration Company			
3. ADDRESS OF OPERATOR		Cedar Rin	1
	80202		
4. Location of well (Report location clearly and in accordance with any State see also space 17 below.)	530. Denver, Col	0 9	
See also space 17 below.) At surface	ite requirements.*	10. FIELD AND POOL, OR	WILDCAT
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2262 FNL & 2500 FEL, SW NE Sec. 18-7	:3S-R6W	SURVEY OR AREA	UK. AND
·安徽、首都、宋·福安、清州、宋、广泛、李、广、广、广、、			
14. PERMIT NO.		18-35-6W	
15. ELEVATIONS (Show whether DF, RT	, GR, etc.)	18-3S-6W 12. COUNTY OF PARISH	13. STATE
43-013-30282 GR 6204		Duchesne	TT bab
10			Utah
Check Appropriate Box To Indicate Nati	ure of Notice, Report, or O	her Data	
NOTICE OF INTENTION TO:			
	SUBSEQUE	NT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	RI.I.
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT		
SHOOT OR ACIDIZE ABANDON*		ALTERING CAS	
	SHOOTING OR ACIDIZING	ABANDON MEN	r*
(Other)	(Other) Surface C:	sg	
	(Note: Report results o Completion or Recomplet		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent de proposed work. If well is directionally drilled, give subsurface locations			
proposed work. If well is directionally drilled, give subsurface locations nent to this work.)*	and measured and true vertical	depths for all markers	and zones perti-

Drld 8-3/4 hole to 9275'. Ran 5-½ 17# K-55 Lt&c new liner w/turned down collars from 4015' to 9271'. Hung liner w/special brown oil tool hanger w/six slips to support csg. Cemented w/300 sx lite cement and 100 sx reg. type 'G' w/.4 of 1% R-5. Had good returns throughout job. Ran 4-3/4 mill to top of liner and tested to 2200#-held o.k. Changed bop's to run 2-7/8' D.P. and tested to 3500#. Tested hydril to 1500#.

18.	I hereby certify that the foregoing is true and correct SIGNED Anall & Schmidt		District	Engineer	DATE 5-13-7	4
	(This space for Federal or State office use)					
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE	

TRISE Ute	10
ALLOTTEE	PL

LESSEE'S MONTHLY REPORT OF OPERATIONS

Age	nt's 515	addı Ar	ess apah	oe S	ark (St.,	Denver,	Suite Colo.	80202 Sta	mpany <u>K</u>	och Exp	loration Co.
Pho	ne.	3	03-6	23-	5266	**********************					ict Engineer
SEC.	AND F K	Twr.	RANGE	WELL No.	Dare Paesucas	BARARLA OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, GEMARKS (If drilling, depth; if shut down, o date and result of test for gasel content of gas)
NE	18	3S	6W	9							Drlg 10,472
					6. 6187 (A) 11 1 (1) (1) (1) 1 (1) (1) (1)						
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		, Veri Veri									
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		1417 1447									

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

U.S. GOVERNMENT PRINTING OFFICE: 1966 0-238-424 (881-787)

Form 9-331 -(May 1963)

16.

OF THE INTERIOR SUBMIT IN TAPLICATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-462-1119

<u> </u>	GEO	LOGICAL	. SURVEY		
STINIDOV	NOTICE	. AND	DEDODIC	ON WEL	1.0

(Do not use this form for propo	sals to drill or to deepen or plug be ATION FOR PERMIT—" for such pro	ck to a different reservoir	•		
OIL GAS OTHER			:	7. UNIT AGREEMENT NA	MIC
2. NAME OF OPERATOR				8. FARM OR LEASE NAM	IC .
Koch Exploration Co.,	a division of Koch	Industries,	Inc.	Cedar Rim	
3. ADDRESS OF OPERATOR		80202		9. WELL NO.	
1 Park Central, Suite	530, 1515 Arapahoe	St. Denver,	Co.	#9	
4. LOCATION OF WELL (Report location See also space 17 below.)				10. FIELD AND POOL, OF	WILDCAT
At surface				Cedar Ri	m
				11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
2262' FNL& 2500	' FEL, SW NE Sec. 1	8-T3S-R6W		SORVET OR AREA	
				18-3S-6W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
43-013-30282	6204 GR			Duchesne	Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE O	F INTENTION TO:	SUBA	ando r	MI AMPORT OF.	
			 1			
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL	4
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING CASING	بند
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			ermed. & liner	
(Other)			(Nore: Report rest	ults o	of multiple completion on Well tion Report and Log form.)	

Plan to start well completion 6-24-76 See attached sheets for completion procedure and perforations

				11.
18. I hereby certify that the foregoing structure and correct signed Oscall J. Schmidt		DATE .	6-21-74	
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE		· .

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

	Form approved. Budget Bureau No. 42-R356.5.	
ALLOTTEE _	Ute	
TRIBE	20-426-1119	
LEASE NO.	20-420-1117	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Vr aF	Jano		,			202 Sigi	1000	Dietri	oration Co. Lot Engineer
Phone		RANGE	WELL No.	Data Paonucas	BARRELA OF OIL	GBAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut do wa. cause date and result of test for gasoline content of gas)
NE 18	3S	6W	9							Waiting on Completion Uni

runs or sales of gasoline during the month. (Write "no" where applicable.)

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

Form 9-329 A (December 1948)

CEDAR RIM NO. 9 Completion Procedure 5-30-74

Well Data: TD: 10,700 PBD: 10,662' 10-3/4" @ 599' 7-5/8" @ 4225' 26.4# N-80, 5½" 17# K-55 Liner fm 4015' to 9271', 3½" Liner fm 9152' to 10,698' 3½" Collar O.D. 3.995", I.D. 2.922" Drift 2.797", 10.3#

Recommended Procedure:

- 1. Rig up P.U. & install BOP.
- 2. Run 2-1/16 Hydril tbg $w/2\frac{1}{2}$ " mill. (SL tbg collars 2-7/8")
- 3. Displace mud out 3½" to PBD of 10,662'.
- 4. Press. test csg & liner to 3000#.
- 5. Pull & lay down mill & all but 4000' of 2-7/8 tbg.
- 6. Run 2-7/8 tbg w/Kobe Type 'E' cavity. Land bottom of cavity approx. 4000'. Run standing valve in place.
- 7. Run Kobe dummy pump thru 2-7/8 tbg on sand line.
- 8. Run 2-3/8 SL tbg w/l½" stinger & l jt of 2-1/16" tbg on bottom. Land in Kobe cavity w/l0,000#. Rotate to make sure stinger is in cavity.
- 9. Install tree & pressure test both tbg strings to 5000#.
- 10. Pull S.V. w/sand line.
- 11. Release Pulling Unit.
- 12. Finish hooking up well & battery so everything is ready to put well on production.
- 13. Pump 15 bbls diesel down 2-7/8 tbg.
- 14. Install Kobe connection on top of Kobe valve & run correlation log.
- 15. Perf thru lubricator w/l HPF fm see attached sheet.
- 16. Open well to pit to unload water. Turn thru treator & flow at 500-600 BPO rate if possible. Report oil, water & gas rates & csg & tbg press.

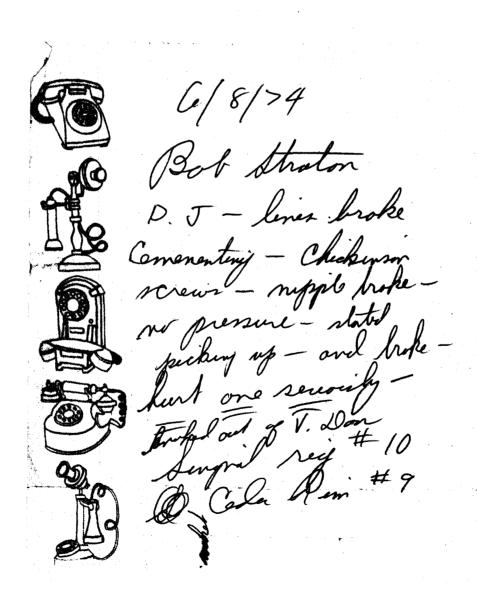
CEDAR RIM NO. 9 PROPOSED PERFORATIONS 6-21-74

9784-9800 9816-9822 9834-9838 9852-9864 9882-9902 9912-9918 9922-9936 9944-9956 9986-10,008 10,034-10,040 10,064-10,076 10,094-10,100 10,138-10,144 10,164-10,170 10,346-10,352 10,366-10,372 10,436-10,444	6' 6' 12' 20' 6' 14' 12' 22' 6' 12' 6' 6' 6'	7 holes 7 holes 5 holes 13 holes 21 holes 7 holes 15 holes 13 holes 23 holes 7 holes 7 holes 7 holes 7 holes 7 holes 7 holes 9 holes
17 intervals	158'	175 holes

CEDAR RIM #9

Perforations

9784-9800 9816-9822 9834-9838 9852-9864 9882-9902 9912-9918 9922-9936 9944-9956 9986-10,008 10,034-10,040 10,064-10,076 10,094-10,100 10,138-10,144 10,164-10,170





December 18, 1974

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116
Attention: Mr. Jack Fight

Gentlemen:

We request that production data on the following leases be withheld from public release for the authorized period from date of completion.

Cedar Rim #9 - SW NE Sec. 18-3S-6W Duchesne County
Cedar Rim #10 - SW NE Sec. 15-3S-6W Duchesne County
Sink Draw #3 - SW NE Sec. 13-3S-7W Duchesne County
Sink Draw #7 - SE NE Sec. 21-3S-7W Duchesne County
Sink Draw #10 - NW NE Sec. 34-3S-7W Duchesne County
Sink Draw #11 - SW NW NE Sec. 35-3S-7W Duchesne County

Yours very truly,

Vice President of Production

JAZ/sam

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ALLOTTEE	, , , , , , , , , , , , , , , , , , ,	V
TRIBE	Ute	
	14-20-462	

Form approved. Budget Bureau No. 42-R356

MACRITURY	DEDODT OF	OPERATIONS
	KKPIIKI III	IPPRAINS

Agent's	<i>addr</i> 5 Ara	ess <u>l.</u> apaho	Park e St	Cent:	October ral, Suite nver, Co. 8	Co	mpanyK	och Explo	L' Schmier	
Phone 303-623-5266								ent's title	Operati	ons Manager
SEC. AND	Twr.	RANGE	Well No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	Garrons of	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, can date and result of test for gasolin content of gas)
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Form 9-329 A (December 1948)

LEASE No. 14-20-426-111	9
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ALLOTTEE	

LESSEE'S MONTHLY REPORT OF OPERATIONS

					eptember entral, S		CO	<i>τυματιμ</i>		ploration Co.
1515 Arapahoe St, Denver Phone 303-623-5266		wer, Co	_8020		Signed Unrall I School Agent's title District Engineer					
SEC. AN	Twr.	RANGE	WELL No.	DATS PRODUCES	BARRELS OF OIL	GRAVITY	CU. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	BEMARKS (Il drilling, depth; if shut down, case date and result of test for machine
										content of gas)
NE 18	38	6W	9							Unit on locat to check liner
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Note	.—Then	A Ware					<u> </u>			M. cu. ft. of gas sok

Form 9-329 A (December 1945)

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				****** *****	U 3.	UI		

1515	addi Ara	ress	oe S	t. I	entral, S Denver, C	olo	80202 co	mpany	Coch Exp	oloration Co.
Phone :	303-	623-	-526	6		.010.		ned LLA ent's title		ict Engineer
SEC. AND HOT H	Twr.	RANGE	WELL No.	Dave Phonysia	Barrie of Oil	GRAVITY	CU. Fr. OF GAS (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If Done, so state)	REMARKS (II drilling, depth; if shut down, or date and result of test for genelic content of gas;
NE 18	3S	6W	9							Completion U on location
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duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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TRISE Ute		
2.0	-426-1119	- 2
LEASE NO.		

Form approved. Budget Bureau No. 42-R356.5.

LESSEE'S MONTHLY REPORT OF OPERATIONS

Adent's	addr	ess]	<u>Pa</u>	rk C∈	Co	uite 10	530 Con	mad		oloration Co.
Phone	3	03-6					CU. Ft. OF GAS	GALLONS OF	BARRELS OF WATER (LI	ict Engineer REMARKS (If drilling, depth; if shut down, cause) date and result of test for gassling
SEC. AND	Twr.	RANGE	No.	Paosecas	BARRELS OF OIL	GRAVIII	(In thousands)	RECOVERED	none, so state)	content of gan)
NE 18	38	6W	9							Completion Un on location

__runs or sales of oil; __ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES





OIL & GAS CONSERVATION BOARD

GUY N. CARDON Chairman

CHARLES R. HENDERSON ROBERT R. NORMAN JAMES P. COWLEY HYRUM L. LEE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

May 13, 1975

KOCH EXPLORATION COMPANY P.O. BOX 2256 WICHITA, KANSAS 67201

Re: Well No. Cedar Rim #9
Sec. 18, T. 3 S, R. 6 W
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

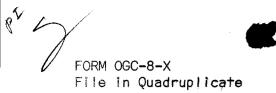
If electric and/or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX EXECUTIVE SECRETARY



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim No. 9
Operator Koch Exploration Company
Address 1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo
Contractor Signal Drilling Company, Inc.
Address 1200 Security Life Bldg., Denver, Colorado 80202
Location SW 1/4, NE 1/4; Sec. 18; T. 3 M; R. 6 F; Duchesne County.
Water Sands:
Depth: Volume: Quality: From - To - Flow Rate or Head - Fresh or Salty -
None
2.
3.
4.
5. (Continue on Reverse Side if Necessary)

Formation Tops:

NOTE: (a) Upon diminishing supply of forms, please inform this office.

(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

DU ther in-

Form approved. Budget Bureau No. 42-R355.

		GEOLOGI	CAL SURVE	VIERIOR	revers		IGNATION AND SERIAL N		
WELL CO						14-20-			
1a. TYPE OF WEL	WALFILON	OR RECC	OMPLETION	REPORT A	AND LOC	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME		
	WEI	L X GAS	DRY .	Other		7. UCE	Tribe		
b. TYPE OF COM	PLETION: DEE	P- PLTG	DIFF. EESVR.						
WELL XX 2. NAME OF OPERAT	OVER LEN	S. FARM OR L	EASE NAME						
Koch Expl		Omnany				Cedar	Rim		
3. ADDRESS OF OPER	ROTAL	company			000	9. WELL NO.	9		
l Park Ce	ntral Su	ite 530,	1515 Ara	nahoe St	802	CO 10. FIELD AND	POOL, OR WILDCAT		
	e (rechart tocketo	n clearly and in	i accordance with o	inu State requirer	nents)*	Cedar			
			FEL (SWN	E)		<u> </u>	M., OR BLOCK AND SURVE		
At top prod. inte	erval reported bel	0 3 W	•						
At total depth						Sec 👸 🗕	T3S-R G W		
			14. PERMIT N		TE ISSUED	12. COUNTY OR	13. STATE		
5. DATE SPUDDED				-30282	1-29-74	Duchesi			
2/25/74	16. DATE T.D. RE	ACHED 17. DA	TE COMPL. (Ready '9/74		LEVATIONS (DF		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD A	and the second s	BACK T.D., MD		i	204 GR				
10,700		,333	HOW	LTIPLE COMPL., MANY®	23. INTER		CABLE TOOLS		
4. PRODUCING INTER	VAL(S), OF THIS (OMPLETION-TO	P, BOTTOM, NAME ((MD AND TVD)*		<u>- 1 </u>	25. WAS DIRECTIONAL		
Wasatch			Selectiv				SURVEY MADE		
6. TYPE ELECTRIC AS	9784-10		perecti	ve 14	l int. 1	62 holes	No		
DILL						2	7. WAS WELL CORED		
3.	GR- Den						No		
CASING SIZE	WEIGHT, LB./F	T. DEPTH S	SING RECORD (Re	port all strings se		NTING RECORD			
10-3/4	40.5		599	13-3/4	28		AMOUNT PULLED		
7-5/8	26.4	4	225	8-3/4	30	and the second s	<u> </u>		
)	7	INER RECORI							
SIZE		BOTTOM (MD)	SACES CEMENT	SCREEN (MD)	30.	TUBING RECOR			
5½ V	4015	9271	400	SCREEN (MB)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
31/3	9152	10,698	100						
. PERFORATION RECO	BD (Interval, size	and number)		32.	ACID, SHOT, F	RACTURE, CEMENT S	QUEEZE, ETC.		
See attach	ned sheet			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
				9784-10	170	20,000 ga.	,000 gal 15% acid		
				·					
S.* TE FIRST PRODUCTION			PRO	DUCTION					
		_	Flowing, gas lift, p		type of pump	WELL ST.	ATCS (Producing or		
10/10/74 TE OF TEST	HOURS TESTED	Dbe Type	"E" 2½x1				Producing		
12/30/74	24	_	TEST PERIOD	OIL—BBL.	GAS-NCF.	WATER-BBL.	GAS-OIL BATIO		
	CASING PRESSURE	CALCULATED	OIL-BBL.	GAS-MCF	250		1111		
	****	24-HOUR RAT	225		250	- "	GRAVITY-API (CORR.).		
. DISPOSITION OF CAS						TEST WITNESSE			
Sold, use	d for fue	<u> </u>				E. Matt	eson		
List of Pe		ne							
. I hereby certify th	at the foregoing	and attached in	formation is comp	lete and correct	a determinad	from all available reco			
21	7720			District					
SIGNED	1000	<u> </u>	TITLE		- midrie	DATE	1/7/75		

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. Hem. 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Consult local State

or referral office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, lifem 18: Indicate which elevation is used as reference (where not otherwise shown is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24: If this well is completed for separate production from more than one interval completion), so state in item 22, and in item 24 show the producting interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval. from 33; Submit a separate completion report on this form for each interval to be separately produced. (See Instruction for Items 22 and 24 above.)

rov	TRUE VERT, DEPTH	+ 2888	+1324 -19 -1499
T	MEAS, DEPTH	1 (2)	4897 6240 7720 8040
	AARIE	Evacuation Ck	Parachute Ck Douglas Ck Lower Green River Mkr Wasatch
DENCHIPTION, CONTENTS, ETC.			
BOTTOR			
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FORMATION			

837-497

1. oil well X

UNITED STATES

RECEIVED

SALT LAKE CITY, UTAH

DEPARTMENT OF	THEINTERFORMAGEMENT
GEOLOGICAI	THE INTERIOR ANAGEMENT SERVICE SURNEX GAS OPERATIONS

	Form Approved. Budget Bureau No. 42-R1424						
	5. LEASE 14-20-462-1119						
-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute						
7. UNIT AGREEMENT NAME N/A							
	8. FARM OR LEASE NAME Cedar Rim						
_	9. WELL NO. 9						
_	10. FIELD OR WILDCAT NAME Cedar Rim						
	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA 18 Sec. 9-3S-6W						
	12. COUNTY OR PARISH 13. STATE Duchesne Utah						
	14. API NO. N/A						
	15. ELEVATIONS (SHOW DF, KDB, AND WD						

SUNDRY NOTICES AND REPORTS QN. WELLS (Do not use this form for proposals to drill or to deepen printing tagget a different reservoir. Use Form 9-331-C for shall be booseds.)

other

Koch Exploration Co. (Div of Koch Ind., Inc.)

P. O. Box 2256 Wichita, KS 67201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 2262' FNL & 2500' FEL SW NE AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Plug and abandon (other)

gas

well

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Well was program as directed on a follows:

Plug #1 23 sx type ''G'' w/3% CACL from 7780 to 7560'. Plug #2 38 sx type "G" w/3% CACL from 4100 to 3900'. Plug #3 46 sx type ''G'' w/3% CACL from 2250 to 2020'. Plug #4 46 sx type "G" w/3% CACL from 700 to 500". Plug #5 10 sx type ''G'' w/3% CACL from 40' to surface.

Plugs were displaced w/fresh water mud. Well cut off below ground level and reg. marker installed.

> PLUGGING NOT CONFORM WITH ORAI

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED LEMMIN SOLE TITLE Operations Ma	nagerbate March 17, 1982
(This space for Federal or State of	FITAH DIVISION OF
APPROVED BY CONDITIONS OF GOVAL, IF ANY TITLE O	L, GAS, AND MINING
DAT	Les and the second seco
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